



# Gas & Coal Reserve And Production

November 2017



## Gas Reserve & Production at a glance in November 2017:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,523.40 Bcf
Cumulative Production as of November 2017	:	15412.01 Bcf
Remaining Reserve upto November 2017	:	13,111.39 Bcf
Gas Production in November 2017	:	80.56 Bcf
National Oil Company (NOC's) production in November 2017	:	32.46 Bcf (38.98%)
International Oil Company (IOC's) production in November 2017	:	48.11 Bcf (61.02%)
No. of National Oil Company (NOC's) in November 2017	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in November 2017	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in November 2017	:	21
Total gas fields of International Oil Company(IOC) in November 2017	:	4
Total gas wells of National Oil Company(NOC) in November 2017	:	108
Total gas wells of International Oil Company(IOC) in November 2017	:	45
No. of National Oil Company (NOC's) gas production well in November 2017	:	68
No. of International Oil Company (IOC's) gas production well in November 2017	:	43
No. of National Oil company(NOC's) suspended well in November 2017	:	40
No. of International Oil company(IOC's) suspended well in November 2017	:	2

## Executive Summary of November 2017

Total gas and condensate Production in November 2017 were 80.56 Bcf and 365808.57 Bbl. In the previous month i.e. October 2017, gas and condensate production was 83.28 Bcf and 379167.68 Bbl and in the same month of the previous year i.e. November 2016, total gas and condensate production was 78.80 Bcf and 371,000 Bbl respectively. It indicates that 2.72 Bcf less gas was produced than October 2017 and 1.76 Bcf more gas was produced than November 2016.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 32.46 Bcf and 48.11 Bcf gas respectively in November 2017. During the previous month i.e. October 2017 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 33.65 Bcf and 49.63 Bcf respectively. On the other hand, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) in November 2016 were 32.59 Bcf and 46.21 Bcf respectively. It indicates that the share of gas production of National Oil Companies (NOC's) decreased slightly than the previous time. On the other hand, International Oil Companies' (IOC's) production decreased compared to the previous month but increased compared to the previous year. In the month of November 2017 Bibiyana gas field Produced 37.51 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 35.29 Bcf in November 2016 and 38.68 Bcf gas in October 2017. Average production from the field during the month of November 2017 was 1251 Mmcf/d.

During the month of November 2017 total production of condensate was 365808.57 Bbl compared to 379168 Bbl in the previous month i.e. October 2017. Bibiyana gas field Produced 282,052.48 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 33,856.55 Bbl. In the previous month i.e. October 2017 Bibiyana gas field and Jalalabad gas field produced 294,271 Bbl and 34,290 Bbl of Condensate respectively.

The month of November 2017 total coal production was 59,848.60 Ton. In the previous month i.e. October 2017 total coal production was 4,284.77 Ton. It indicates that 55,563.83 Ton more Coal was produced compared to October 2017.

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## **Summary of Reserve and Production As of 30 November 2017**

<b>Gas Initially Place (Proven + Probable)</b>	<b>35,796.19 Bcf</b>	<b>35.80 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>28,523.40 Bcf</b>	<b>28.52 Tcf</b>
<b>Gas Production in November 2017</b>	<b>80.56 Bcf</b>	<b>0.08 Tcf</b>
<b>Cumulative Production as of November 2017</b>	<b>15412.01 Bcf</b>	<b>15.41 Tcf</b>
<b>Remaining Reserve</b>	<b>13,111.39 Bcf</b>	<b>13.11 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

# Summary of Reserve and Production

(As of November 2017)



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. in November'17	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production	Gas in Bcf
1	Begumganj		47.0	33.0	0.0	0.9	32.1		0
2	Shahbazpur		415.0	261.0	1.1	38.0	223.0		4
3	Semutang		654.0	318.0	0.1	12.6	305.4		5
4	Fenchuganj		483.0	329.0	0.4	153.7	175.3		113
5	Salda Nadi		393.0	275.0	0.1	89.9	185.1		58
6	Srikail*		230.0	161.0	1.1	67.7	93.3		91
7	Sundalpur *		62.2	50.2	0.0	9.8	40.4		0
8	Rupganj		48.0	33.6	0.0	0.7	32.9		1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>2.7</b>	<b>373.2</b>	<b>1,087.6</b>		<b>273</b>
9	Meghna		122.0	101.0	0.4	64.0	37.0		99
10	Narshingdi		405.0	345.0	0.8	189.2	155.8		401
11	Kamta		72.0	50.0	0.0	21.1	28.9		4
12	Habiganj		3,981.0	2,787.0	6.6	2,340.4	446.6		124
13	Bakhrabad		1,825.0	1,387.0	1.0	800.2	586.8		1,014
14	Titas		9,039.0	7,582.0	15.9	4,443.5	3,138.5		5,049
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>24.7</b>	<b>7,858.5</b>	<b>4,393.5</b>		<b>6,691</b>
15	Sangu		976.0	771.0	0.0	489.5	281.5		37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>		<b>37</b>
16	Bibiyana		5,321.0	4,532.0	37.5	3,108.7	1,423.3		17,604
17	Moulavi Bazar		630.0	494.0	1.1	310.4	183.6		116
18	Jalalabad**		1,346.0	1,184.0	7.7	1,179.6	4.4		9,737
<b>Chevron</b>			<b>7,297.0</b>	<b>6,210.0</b>	<b>46.3</b>	<b>4,598.7</b>	<b>1,611.3</b>		<b>27,457</b>
19	Feni		185.0	130.0		63.0	67.0		110
<b>Niko</b>			<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>		<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.9	701.9	2,178.1		7,589
21	Sylhet		580.0	408.0	0.1	212.5	195.5		784
22	Rashidpur		3,887.0	3,134.0	1.6	606.9	2,527.1		761
23	Chattak		677.0	474.0	0.0	25.8	448.2		4
24	Beani Bazar		225.0	137.0	0.3	91.7	45.3		1,511
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>4.0</b>	<b>1,638.8</b>	<b>5,394.2</b>		<b>10,649</b>
25	Bangura		730.0	621.0	2.9	390.3	230.7		962
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>2.9</b>	<b>390.3</b>	<b>230.7</b>		<b>962</b>
26	Kutubdia		65.0	46.0	0.0	0.0	46.0		0
<b>Total</b>			<b>35,796.2</b>	<b>28,523.4</b>	<b>80.56</b>	<b>15,412.0</b>	<b>13,111.4</b>		<b>46,178</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimated by Petrobangla

**Production comparison between Oct. 2017 & Nov. 2017**



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

SI No.	Field	Gas Prod. (MMcf) in October'17	Daily Avg. (MMcfd) in October'17	Gas Prod. (MMcf) in November'17	Daily Avg. (MMcfd) in November'17
1	Begumganj	0	0	0	0
2	Shahbazpur	1171	38	1122	37
3	Semutang	38	1	53	2
4	Fenchuganj	385	12	372	12
5	Salda Nadi	119	4	113	4
6	Srikail	1122	36	1089	36
7	Sundalpur	0	0	0	0
8	Rupganj	9	0	0	0
<b>Bapex</b>		<b>2844</b>	<b>92</b>	<b>2748</b>	<b>92</b>
9	Meghna	394	13	382	13
10	Narshingdi	859	28	820	27
11	Kamta	0	0	0	0
12	Habiganj	6794	219	6563	219
13	Bakhrabad	1068	34	1036	35
14	Titas	16469	531	15905	530
<b>BGFCL</b>		<b>25584</b>	<b>825</b>	<b>24705</b>	<b>823</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	38679	1248	37515	1250
17	Moulavi Bazar	1127	36	1050	35
18	Jalalabad	7962	257	7726	258
<b>Chevron</b>		<b>47768</b>	<b>1541</b>	<b>46291</b>	<b>1543</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1994	64	1909	64
21	Sylhet	158	5	144	5
22	Rashidpur	1663	54	1627	54
23	Chattak	0	0	0	0
24	Beani Bazar	285	9	273	9
<b>SGFL</b>		<b>4100</b>	<b>132</b>	<b>3953</b>	<b>132</b>
25	Bangura	2988	96	2865	95
<b>Tullow</b>		<b>2988</b>	<b>96</b>	<b>2865</b>	<b>95</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>83284</b>	<b>2687</b>	<b>80561</b>	<b>2685</b>

## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field :</b>	<b>Bakharabad</b>																
BKB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	141,167	0	1,030	1,343
BKB-2	51.99	46	51	47	45	44	45	44	42	42	41		500	86,083	731	873	844
BKB-3	190.62	171	189	178	169	185	196	197	195	196	191		2,057	158,664	2,223	1,620	1,886
BKB-4	Production Suspended													55,872			
BKB-5	153.29	137	151	148	156	160	165	159	153	157	152		1,691	56,834	1,814	1,821	416
BKB-6	Production Suspended													50,069			
BKB-7	0	0	0	0	0	0	0	0	0	0	0		0	107,750	0	1,399	1,387
BKB-8	344.65	308	343	328	295	275	289	282	272	262	245		3,243	124,025	4,142	3,536	3,099
BKB-9	354.45	317	349	332	286	276	282	281	272	292	292		3,334	17,487	4,160	4,287	4,705
BKB-10	151.33	133	143	117	113	108	114	113	110	118	115		1,336	2,260	924		
<b>Field Total:</b>	<b>1,246</b>	<b>1,112</b>	<b>1,226</b>	<b>1,149</b>	<b>1,064</b>	<b>1,048</b>	<b>1,091</b>	<b>1,077</b>	<b>1,044</b>	<b>1,068</b>	<b>1,036</b>		<b>12,161</b>	<b>800,209</b>	<b>13,070</b>	<b>14,565</b>	<b>13,680</b>
<b>Daily Avg.(mmscfd)</b>	40	40	40	38	34	35	35	35	35	34	35		36		422	470	441
<b>Field :</b>	<b>Bangura</b>																
Bangura-1	424	379	410	388	401	387	407	406	370	432	448		4,452	84,177	4,886	5,316	5,201
Bangura-2	731	653	708	669	691	662	630	630	567	642	619		7,202	72,101	9,200	10,167	10,490
Bangura-3	660	708	770	729	757	728	757	768	706	717	671		7,971	88,770	10,038	10,942	11,173
Bangura-6	68	297	342	373	388	371	386	393	361	394	363		3,736	3,736			
Bangura-5	901	803	859	808	835	805	836	804	705	803	764		8,922	141,556	11,514	12,347	12,436
<b>Field Total:</b>	<b>2,784</b>	<b>2,840</b>	<b>3,088</b>	<b>2,968</b>	<b>3,072</b>	<b>2,953</b>	<b>3,017</b>	<b>3,001</b>	<b>2,708</b>	<b>2,988</b>	<b>2,865</b>		<b>32,284</b>	<b>390,340</b>	<b>35,639</b>	<b>38,773</b>	<b>39,300</b>
<b>Daily Avg.(mmscfd)</b>	90	101	100	99	99	98	97	97	90	96	95		97		1,150	1,251	1,268
<b>Field :</b>	<b>Beani Bazar</b>																
BB-1	135	126	156	148	144	121	100	71	22	1	0		1,023	35,481	33	0	62
BB-2	275	257	281	267	272	258	273	284	276	284	273		2,999	56,177	3,431	3,477	3,479
<b>Field Total:</b>	<b>410</b>	<b>383</b>	<b>437</b>	<b>415</b>	<b>416</b>	<b>379</b>	<b>373</b>	<b>355</b>	<b>298</b>	<b>285</b>	<b>273</b>		<b>4,023</b>	<b>91,658</b>	<b>3,464</b>	<b>3,477</b>	<b>3,541</b>
<b>Daily Avg.(mmscfd)</b>	13	14	14	14	13	13	12	11	10	9	9		12		112	112	114
<b>Field :</b>	<b>Bibiyana</b>																
BY-1	2,869	2,670	2,967	2,954	3,106	2,837	3,341	3,189	2,686	3,049	2,902		32,570	343,117	35,050	31,887	33,319
BY-2	2,021	1,857	2,088	2,001	2,025	1,919	2,223	2,115	1,853	2,062	1,850		22,013	251,095	20	16,096	30,474
BY-3	1,165	1,077	1,176	1,077	1,162	1,006	356	0	740	722	698		9,178	228,294	16,873	19,957	20,529
BY-4	490	465	527	389	563	450	770	466	517	603	655		5,894	151,301	7,322	11,070	13,574



## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
BY-5	713	675	727	641	715	616	725	658	653	639	640		7,401	165,121	9,229	10,856	15,094
BY-6	1,064	1,011	1,140	983	1,157	707	1,019	741	996	1,024	1007		10,850	209,409	15,208	16,520	18,268
BY-7	2,353	2,432	2,744	2800	2,913	2,715	3,220	3,016	2,611	2,874	2649		30,327	218,881	33,040	10,895	9,515
BY-8	1,037	1,077	1,164	1165	1,164	1,017	1,150	1,033	983	932	899		11,620	124,457	2,987	5,237	15,082
BY-9	492	429	577	502	498	503	655	586	525	511	537		5,815	120,092	6,820	7,197	8,369
BY-10	2,208	2,556	2,659	2798	2,886	2,574	3,155	3,055	2,697	2,869	2777		30,235	301,311	33,582	32,542	35,076
BY-11	659	562	639	593	570	518	617	609	550	518	497		6,332	107,333	9,357	12,458	17,815
BY-12	822	669	791	740	703	647	759	658	621	614	631		7,656	115,241	10,574	12,677	15,676
BY-13	1,209	843	1,079	1043	1,034	946	1,121	980	849	939	954		10,998	58,944	15,603	19,645	12,699
BY-14	1,459	1,198	1,375	1360	1,422	1,189	1,513	1,256	1,143	1,212	1042		14,170	77,907	15,170	25,721	22,846
BY-15	1,932	1,573	1,092	1425	1,337	1,184	1,647	1,938	1,454	1,877	1767		17,228	70,743	17,698	16,439	19,378
BY-16	1,221	950	1,228	1123	1,125	889	1,213	1,007	920	938	1013		11,626	50,893	15,844	18,446	4,978
BY-17	1,302	1,139	1,380	1284	1,460	1,195	737	1,561	1,251	1,401	1378		14,089	58,945	15,463	23,304	6,090
BY-18	2,668	2,356	2,562	2517	2,617	2,149	2,569	2,386	2,168	2,482	2490		26,963	83,367	33,072	23,332	
BY-19	953	827	900	826	778	691	880	959	702	761	782		9,057	23,131	9,383	4,691	
BY-20	727	604	654	609	560	480	583	524	462	477	429		6,107	29,579	9,282	14,190	
BY-21	1,222	952	1,312	1212	1,186	882	1,252	1,222	1,021	1,102	900		12,262	24,570	8,533	3,775	
BY-22	2,620	2,321	2,462	2196	1,954	1,709	2,443	2,466	1,982	2,361	2269		24,783	80,735	33,387	22,565	
BY-23	395	563	635	546	478	516	631	1,660	2,159	2,460	2503		12,546	17,218	4,405	266	
BY-24	1,219	1,037	1,264	1120	1,214	1,021	673	1,275	1,083	1,186	1162		12,254	43,666	15,265	13,497	2,650
BY-25	2,692	2,453	2,642	2576	2,678	2,333	2,638	2,786	2,162	2,457	2522		27,940	74,483	33,282	13,260	
BY-26	2,810	2,379	2,633	2466	2,532	2,251	2,580	2,622	2,199	2,610	2561		27,643	78,909	33,167	18,099	
<b>Field Total:</b>	<b>38322</b>	<b>34676</b>	<b>38416</b>	<b>36945</b>	<b>37835</b>	<b>32946</b>	<b>38467</b>	<b>38767</b>	<b>34985</b>	<b>38679</b>	<b>37515</b>		<b>407,555</b>	<b>3,108,741</b>	<b>439,615</b>	<b>404,621</b>	<b>298,781</b>
<b>Daily Avg.(mmscfd)</b>	1236	1238	1239	1232	1220	1098	1,241	1,251	1,166	1,248	1,250		1,220		14,181	13,052	9,638
<b>Field :</b>	<b>Chattak</b>																
Ch-1	Production Suspended													25,834			
<b>Field Total:</b>														<b>25,834</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Fenchuganj</b>																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	599	539	591	572	604	578	632	549	376	385	372		5,796	87,056	7,606	7,564	7,755
Fenchuganj-4	117	92	71	57	46	45	13	0	0	0	0		441	28,465	3,189	5,834	6,182

## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field Total:</b>	<b>715</b>	<b>630</b>	<b>662</b>	<b>630</b>	<b>650</b>	<b>623</b>	<b>645</b>	<b>549</b>	<b>376</b>	<b>385</b>	<b>372</b>		<b>6,237</b>	<b>153,690</b>	<b>10,795</b>	<b>13,398</b>	<b>13,937</b>
<b>Daily Avg.(mmscfd)</b>	23	23	21	21	21	21	21	18	13	12	12		19		348	432	450
<b>Field :</b>	<b>Feni</b>																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
<b>Field Total:</b>														<b>63,023</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Habiganj</b>																
Hbj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	275,901	0	0	0
Hbj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	275,704	0	0	0
Hbj-3	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116	1,074	1,117	1,083		12,032	362,883	13,227	13,080	13,075
Hbj-4	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116	1,074	1,117	1,083		12,032	357,341	13,227	13,080	13,075
Hbj-5	810	731	807	780	806	778	807	806	776	807	782		8,689	287,369	9,552	9,446	9,442
Hbj-6	469	422	466	451	466	450	467	466	449	466	452		5,024	156,255	5,523	5,462	5,460
Hbj-7	1,245	1,128	1,256	1,204	1,240	1,203	1,237	1,236	1,126	1,246	1,199		13,320	237,340	14,685	14,659	14,586
Hbj-8	0	0	0	0	0	0	0	0	0	0	0		0	11,023	0	0	
Hbj-9	0	0	0	0	0	0	0	0	0	0	0		0	52,652	0	0	
Hbj-10	1,194	1,085	1,209	1,159	1,194	1,158	1,190	1,190	1,129	1,199	1,154		12,859	238,006	14,629	14,659	14,586
Hbj-11	901	818	911	873	899	872	897	896	839	841	810		9,557	85,888	11,247	11,367	11,311
<b>Field Total:</b>	<b>6,863</b>	<b>6,207</b>	<b>6,882</b>	<b>6,629</b>	<b>6,837</b>	<b>6,614</b>	<b>6,833</b>	<b>6,826</b>	<b>6,467</b>	<b>6,794</b>	<b>6,563</b>		<b>73,514</b>	<b>2,340,362</b>	<b>82,091</b>	<b>81,752</b>	<b>81,534</b>
<b>Daily Avg.(mmscfd)</b>	221	222	222	221	221	220	220	220	216	219	219		220		2,648	2,637	2,630
<b>Field :</b>	<b>Jalalabad</b>																
JB-1	939	851	869	821	831	701	657	611	539	605	736		8,159	234,317	11,951	18,014	18,100
JB-2	1,363	1,198	1,280	1,233	1,252	1,201	1,187	1,222	1,062	1,211	1,153		13,362	265,469	17,057	20,012	21,651
JB-3	1,775	1,600	1,736	1,667	1,663	1,399	1,489	1,650	1,464	1,635	1,543		17,622	321,586	21,086	26,552	26,644
JB-4	602	511	609	590	625	586	578	611	540	605	586		6,444	272,579	8,313	20,427	23,077

## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
JB-6	1,778	1,600	1,736	1668	1,670	1,641	1605	1,650	1,453	1,635	1,549		17,985	40,421	19,136	3,300	
JB-7	623	623	731	699	692	850	879	1,070	934	1,060	1,027		9,187	15,201	5,254	760	
JB-8	1,339	1,196	1,310	1256	1,252	1,201	1197	1,222	1,066	1,211	1,132		13,382	30,006	16,252	372	
<b>Field Total:</b>	<b>8,418</b>	<b>7,579</b>	<b>8,272</b>	<b>7,933</b>	<b>7,986</b>	<b>7,579</b>	<b>7,592</b>	<b>8,038</b>	<b>7,059</b>	<b>7,962</b>	<b>7,726</b>		<b>86,143</b>	<b>1,179,578</b>	<b>99,048</b>	<b>89,437</b>	<b>89,473</b>
<b>Daily Avg.(mmscfd)</b>	272	271	267	264	258	253	245	259	235	257	258		258		3,195	2,885	2,886
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0	0	0	0	0	0	0	0	0		0	204,347	0	0	1,122
KTL-2	636	572	531	619	635	608	628	577	596	620	599		6,621	170,336	7,282	7,111	7,064
KTL-3	281	254	237	273	281	272	280	279	270	280	270		2,976	134,593	5,003	5,920	5,907
KTL-4	310	280	292	293	301	323	331	329	311	320	293		3,383	92,463	3,499	4,009	4,493
KTL-5	0	0	0	0	0	0	0	0	0	0	0		0	17,923	0	0	322
KTL-6	784	712	678	772	798	754	781	768	752	774	747		8,320	81,373	8,975	8,732	8,685
KTL-7	0	0	0	0	0	0	0	0	0	0	0		0	816	329	487	
<b>Field Total:</b>	<b>2,011</b>	<b>1,818</b>	<b>1,738</b>	<b>1,957</b>	<b>2,015</b>	<b>1,957</b>	<b>2,020</b>	<b>1,953</b>	<b>1,930</b>	<b>1,994</b>	<b>1,909</b>		<b>21,300</b>	<b>701,850</b>	<b>25,088</b>	<b>26,259</b>	<b>27,592</b>
<b>Daily Avg.(mmscfd)</b>	65	59	56	65	65	65	65	63	64	64	64		64		809	847	890
<b>Field :</b>	<b>Kamta</b>																
Kamta-1	Production Suspended													<b>21,139</b>			
<b>Field Total:</b>														<b>21,139</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Meghna</b>																
M-1	383	354	395	383	395	381	394	389	379	394	382		4,229	64,040	4,425	3,838	3,707
<b>Field Total:</b>	<b>383</b>	<b>354</b>	<b>395</b>	<b>383</b>	<b>395</b>	<b>381</b>	<b>394</b>	<b>389</b>	<b>379</b>	<b>394</b>	<b>382</b>		<b>4,229</b>	<b>64,040</b>	<b>4,425</b>	<b>3,838</b>	<b>3,707</b>
<b>Daily Avg.(mmscfd)</b>	12	13	13	13	13	13	13	13	13	13	13		13		143	124	120
<b>Field :</b>	<b>Moulavi Bazar</b>																
MV Bazar-2	252	239	259	235	255	208	243	267	221	247	232		2,658	51,528	3,201	2,889	1,814
MV Bazar-3	399	408	446	361	414	334	394	440	360	400	378		4,335	153,727	5,394	6,116	7,319
MV Bazar-4	355	325	361	330	347	288	339	385	380	291	272		3,673	54,692	4,141	2,927	2,079
MV Bazar-5	Production Suspended					0	0	0	0	0	0			66			

## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
MV Bazar-6	128	151	176	170	166	119	133	90	26	181	162		1,503	14,441	1,737	2,198	2,407
MV Bazar-7	14	29	24	15	15	7	11	9	8	8	6		146	5,616	123	1,433	1,487
MV Bazar-9	0	0	0	0	0	0	0	0	0	0	0		0	30,334	41	474	9,041
<b>Field Total:</b>	<b>1,149</b>	<b>1,152</b>	<b>1,266</b>	<b>1,111</b>	<b>1,198</b>	<b>956</b>	<b>1,120</b>	<b>1,192</b>	<b>995</b>	<b>1,127</b>	<b>1,050</b>		<b>12,315</b>	<b>310,405</b>	<b>14,638</b>	<b>16,037</b>	<b>24,147</b>
<b>Daily Avg.(mmscfd)</b>	37	41	41	37	39	32	36	38	33	36	35		37		472	517	779
<b>Field :</b>	<b>Narshingdi</b>																
N-1	533	479	529	517	534	516	538	536	518	529	517		5,746	137,881	6,242	6,239	6,208
N-2	341	310	350	333	347	329	339	340	329	330	303		3,651	51,353	4,122	3,914	3,969
<b>Field Total:</b>	<b>875</b>	<b>789</b>	<b>879</b>	<b>850</b>	<b>881</b>	<b>845</b>	<b>877</b>	<b>875</b>	<b>847</b>	<b>859</b>	<b>820</b>		<b>9,397</b>	<b>189,233</b>	<b>10,364</b>	<b>10,154</b>	<b>10,177</b>
<b>Daily Avg.(mmscfd)</b>	28	28	28	28	28	28	28	28	28	28	27		28		334	328	328
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	560	508	559	537	561	541	566	541	552	569	557		6,050	159,982	6,639	6,423	6,633
RP-2	Production Suspended					0	0	0	0	0	0			82,474			
RP-3	319	291	322	311	322	313	315	314	302	313	299		3,420	127,358	3,877	4,177	4,420
RP-4	314	284	315	297	303	293	295	291	283	268	284		3,225	124,377	3,675	3,683	3,687
RP-5	Production Suspended										0		25,647				
RP-6	0	0	0	0	0	0	0	0	0	0	0		0	9,983	0	0	0
RP-7	190	171	188	181	192	186	189	187	183	191	180		2,038	62,042	2,355	2,236	2,226
RP-8	369	324	354	329	336	324	335	337	322	323	307		3,660	15,020	4,422	5,115	1,822
<b>Field Total:</b>	<b>1,751</b>	<b>1,578</b>	<b>1,738</b>	<b>1,655</b>	<b>1,715</b>	<b>1,656</b>	<b>1,701</b>	<b>1,669</b>	<b>1,641</b>	<b>1,663</b>	<b>1,627</b>		<b>18,394</b>	<b>606,883</b>	<b>20,969</b>	<b>21,634</b>	<b>18,788</b>
<b>Daily Avg.(mmscfd)</b>	56	56	56	55	55	55	55	54	55	54	54		55		676	698	606
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1	0	0	0	0	0		0	0	0	0	0		0	36,904	0	0	0
Salda-2	0	0	0	0	0		0	0	0	0	0		0	28,495	0	0	0
Salda-3	146	125	137	134	138	132	128	117	118	119	112		1,407	24,406	2,350	3,546	4,891
Salda-4	3	0	2	1	0	3	0	2	0	0	1		11	45	34		
<b>Field Total:</b>	<b>149</b>	<b>125</b>	<b>139</b>	<b>135</b>	<b>138</b>	<b>135</b>	<b>128</b>	<b>120</b>	<b>118</b>	<b>119</b>	<b>113</b>		<b>1,418</b>	<b>89,850</b>	<b>2,383</b>	<b>3,546</b>	<b>4,891</b>
<b>Daily Avg.(mmscfd)</b>	5	4	4	4	4	4	4	4	4	4	4		4		77	114	158

## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field :</b>	<b>Sangu</b>																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280			
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674			
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202			
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field :</b>	<b>Semutang</b>																
Semutang-5	70	57	59	45	46	36	29	25	14	15	38		435	11,739	946	1,389	1,964
Semutang-6	0	0	0	0	0	0	0	0	16	23	15		53	859	0	15	791
<b>Field Total:</b>	<b>70</b>	<b>57</b>	<b>59</b>	<b>45</b>	<b>46</b>	<b>36</b>	<b>29</b>	<b>25</b>	<b>30</b>	<b>38</b>	<b>53</b>		<b>488</b>	<b>12,598</b>	<b>946</b>	<b>1,403</b>	<b>2,755</b>
<b>Daily Avg.(mmscfd)</b>	2	2	2	1	1	1	1	1	1	1	2		1		31	45	89
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	357	340	375	351	365	399	441	465	443	455	443		4,435	20,824	3,623	2,268	1,931
Shahbazpur-2	0	0	0	0	0	277	666	737	700	717	679		3,775	3,964	189	0	0
Shahbazpur-3	263	213	234	179	111	162	0	0	0	0	0		1,162	7,104	3,116	2,826	
Shahbazpur-4	254	352	401	311	296	187	0	0	0	0	0		1,801	6,067	1,091	3,175	
<b>Field Total:</b>	<b>874</b>	<b>905</b>	<b>1,011</b>	<b>841</b>	<b>773</b>	<b>1,026</b>	<b>1,107</b>	<b>1,201</b>	<b>1,143</b>	<b>1,171</b>	<b>1,122</b>		<b>11,173</b>	<b>37,960</b>	<b>8,019</b>	<b>8,269</b>	<b>1,931</b>
<b>Daily Avg.(mmscfd)</b>	28	32	33	28	25	34	36	39	38	38	37		33		259	267	62
<b>Field</b>	<b>Srikail</b>																
Srikail-2	490	441	490	460	458	421	432	424	431	444	433		4,923	32,329	6,064	6,150	7,414

## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Srikail-3	460	414	442	419	427	408	412	407	393	397	384		4,564	30,178	6,607	7,919	7,611
Srikail-4	295	267	288	290	302	297	308	289	282	281	272		3,172	5,207	2,035		
<b>Field Total:</b>	<b>1,245</b>	<b>1,122</b>	<b>1,220</b>	<b>1,169</b>	<b>1,187</b>	<b>1,127</b>	<b>1,153</b>	<b>1,120</b>	<b>1,106</b>	<b>1,122</b>	<b>1,089</b>		<b>12,658</b>	<b>67,714</b>	<b>14,707</b>	<b>14,070</b>	<b>15,025</b>
<b>Daily Avg.(mmscfd)</b>	40	40	39	39	38	38	37	36	37	36	36		38		474	454	485
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0		0	9,809	552	1,425	1,709
Sundalpur -2	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>9,809</b>	<b>552</b>	<b>1,425</b>	<b>1,709</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0		0		18	46	55
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	191	171	186	177	184	183	188	170	161	158	144		1,914	25,222	2,212	2,239	2,303
Surma-1	56	50	55	54	34	0	0	0	0	0	0		249	6,528	720	791	804
<b>Field Total:</b>	<b>247</b>	<b>221</b>	<b>241</b>	<b>231</b>	<b>218</b>	<b>183</b>	<b>188</b>	<b>170</b>	<b>161</b>	<b>158</b>	<b>144</b>		<b>2,163</b>	<b>212,530</b>	<b>2,932</b>	<b>3,031</b>	<b>3,107</b>
<b>Daily Avg.(mmscfd)</b>	8	8	8	8	7	6	6	5	5	5	5		6		95	98	100
<b>Field :</b>	<b>Titas</b>																
Titas-1	323	581	645	642	727	678	715	711	685	742	719		7,169	430,385	9,999	10,555	11,345
Titas-2	1,009	890	965	921	927	892	964	990	941	1,020	1,001		10,520	422,996	11,474	13,015	12,764
Titas-3	Production Suspended													314,888			
Titas-4	1,022	934	1,029	999	1,020	960	997	990	851	1,019	999		10,820	357,747	12,782	12,882	12,982
Titas-5	1,022	933	1,028	985	992	948	991	986	945	1,046	1,000		10,875	415,420	10,692	13,118	14,066
Titas-6	1,043	948	1,039	1013	1,018	967	1022	1,001	945	1,039	994		11,029	350,098	12,809	12,958	13,265
Titas-7	949	888	1,011	968	1,006	972	987	979	950	977	981		10,669	331,907	12,125	12,259	12,866
Titas-8	602	559	622	599	614	589	599	579	548	554	511		6,375	265,967	7,046	7,162	7,491
Titas-9	715	653	717	687	705	670	701	709	682	681	650		7,570	269,108	8,467	8,355	8,129
Titas-10	621	562	624	602	616	601	621	621	606	665	639		6,778	190,735	4,350	2,425	1,892
Titas-11	880	799	889	846	851	821	857	854	837	897	859		9,391	236,017	9,075	10,129	10,873
Titas-12	439	403	447	429	451	427	449	439	413	437	422		4,757	95,204	5,326	5,218	5,081
Titas-13	723	643	711	666	696	661	665	655	601	625	607		7,252	182,513	9,553	10,106	10,154
Titas-14	720	650	719	685	708	672	706	703	671	707	674		7,615	142,089	8,888	9,582	9,042

## Monthly Production by Field and Well upto November 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Titas-15	950	846	930	898	930	894	924	918	382	0	0		7,672	133,669	11,777	12,315	12,333
Titas-16	891	816	905	885	889	816	847	831	786	825	782		9,273	136,954	11,333	11,966	12,452
Titas-17	620	559	612	596	613	585	593	593	561	566	551		6,450	32,607	7,359	7,080	7,210
Titas-18	619	557	612	595	613	584	594	607	590	605	589		6,565	30,738	7,338	7,075	7,280
Titas-19	533	484	521	484	506	500	536	518	500	518	495		5,594	21,423	6,253	6,309	3,266
Titas-20	308	280	308	300	306	291	302	309	297	313	308		3,321	14,600	3,645	3,604	3,445
Titas-21	233	214	242	226	232	222	232	238	235	239	237		2,551	5,987	1,572	0	1,843
Titas-22	387	345	376	365	379	350	335	353	346	373	357		3,965	19,889	5,497	6,468	3,960
Titas-27	527	476	527	502	528	508	525	524	499	517	497		5,631	22,506	6,233	6,193	4,450
Titas-23	0	0	153	453	463	448	464	461	447	516	503		3,908	3,908			
Titas-24	0	0	86	270	238	251	249	246	237	241	226		2,044	2,044			
Titas-25	459	408	447	443	460	449	468	471	462	520	507		5,095	5,364	269		
Titas-26	771	690	765	690	775	760	780	781	761	827	797		8,396	8,779	383		
<b>Field Total:</b>	<b>16,366</b>	<b>15,118</b>	<b>16,930</b>	<b>16,751</b>	<b>17,259</b>	<b>16,517</b>	<b>17,123</b>	<b>17,069</b>	<b>15,776</b>	<b>16,469</b>	<b>15,905</b>		<b>181,283</b>	<b>4,443,542</b>	<b>184,246</b>	<b>188,773</b>	<b>162,082</b>
<b>Daily Avg.(mmscfd)</b>	528	540	546	558	557	551	552	551	526	531	530		543		5,943	6,089	5,228
<b>Field :</b>	<b>Begumganj</b>																
Begumganj-3	0	0	0	0	0	0	0	0	0	0	0		0	877	85	791	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>877</b>	<b>85</b>	<b>791</b>	
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0		0		3	26	
<b>Field :</b>	<b>Rupganj</b>																
Rupganj-1	0	0	22	159	155	95	155	56	28	9	0		679	679			
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>22</b>	<b>159</b>	<b>155</b>	<b>95</b>	<b>155</b>	<b>56</b>	<b>28</b>	<b>9</b>	<b>0</b>		<b>679</b>	<b>679</b>			
<b>Daily Avg.(mmscfd)</b>	0	0	1	5	5	3	5	2	1	0	0		2				
<b>Grand Total (in Bcf)</b>	83.88	76.67	84.62	81.95	83.84	77.06	84.01	84.45	77.09	83.28	80.56		897.4	15,412.0	973.1	945.3	816.2
<b>Daily Avg.(mmscfd)</b>	2,706	2,738	2,730	2,732	2,704	2,569	2,710	2,724	2,570	2,687	2,685		2,687		2,666	2,590	2,236

## Monthly Condensate Production by Fields upto November 2017



Figures in bbl

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014	
Bakhrabad	660	562	620	587	519	404	403	425	437	472	526		5,615	1,014	7,091	6,632	6,019	
Daily Avg.	21	20	20	20	17	13	13	14	15	15	18		17		229	214	194	
Bangura	8,845	8,306	8,853	8,591	8,935	8,533	8,699	8,623	7,807	8,723	8,508		94,423	962	103,416	108,140	112,273	
Daily Avg.	285	297	286	286	288	284	281	278	260	281	284		283		3,336	3,488	3,622	
Beani Bazar	6,698	6,478	7,237	6,566	6,358	5,814	5,599	5,354	4,757	4,542	4,300		63,705	1,511	56,146	55,563	56,917	
Daily Avg.	216	231	233	219	205	194	181	173	159	147	143		191		1,811	1,792	1,836	
Bibi yana	293,319	262,434	258,715	258,411	280,320	246,778	263,529	295,504	265,473	294,271	282,052		3,000,807	17,604	3,291,906	2,277,248	1,272,806	
Daily Avg.	9,462	9,373	8,346	8,614	9,043	8,226	8,501	9,532	8,849	9,493	9,402		8,984		106,191	73,460	41,058	
Chattak	Production Suspended														4			
Daily Avg.																		
Fenchuganj	319	263	236	245	257	193	187	177	140	151	147		2,314	113	6,138	8,895	9,429	
Daily Avg.	10	9	8	8	8	6	6	6	5	5	5		7		198	287	304	
Feni	Production Suspended													0	110	0	0	0
Daily Avg.														0		0	0	0
Habiganj	303	287	327	338	319	311	353	362	315	369	333		3,617	124	4,143	4,075	3,997	
Daily Avg.	10	10	11	11	10	10	11	12	10	12	11		11		134	131	129	
Jalalabad	42,661	37,189	41,110	38,279	38,143	35,057	35,564	35,609	30,246	34,290	33,857		402,005	9,737	528,191	577,549	616,725	
Daily Avg.	1,376	1,328	1,326	1,276	1,230	1,169	1,147	1,149	1,008	1,106	1,129		1,204		17,038	18,631	19,894	
Kailas Tila	18,528	15,227	14,702	16,277	17,224	17,410	19,508	17,878	18,353	16,642	16,094		187,842	7,589	223,169	250,829	270,121	
Daily Avg.	598	544	474	543	556	580	629	577	612	537	536		562		7,199	8,091	8,714	
Kamta	Production Suspended														4			
Daily Avg.															0			
Meghna	636	594	642	645	672	628	644	669	634	677	642		7,084	99	7,735	6,952	6,606	
Daily Avg.	21	21	21	22	22	21	21	22	21	22	21		21		250	224	213	
Moulavi Bazar	94	96	128	107	105	67	81	94	69	77	95		1,013	116	1,585	1,606	2,672	
Daily Avg.	3	3	4	4	3	2	3	3	2	2	3		3		51	52	86	



## Monthly Condensate Production by Fields upto November 2017



Figures in bbl

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014
Narshingdi	1,497	1,347	1,461	1,373	1,390	1,354	1,403	1,406	1,315	1,403	1,344		15,293	401	17,534	17,840	19,547
Daily Avg.	48	48	47	46	45	45	45	45	44	45	45		46		566	575	631
Rashidpur	925	782	876	798	812	893	1,010	989	939	913	834		9,771	761	14,938	17,853	19,629
Daily Avg.	30	28	28	27	26	30	33	32	31	29	28		29		482	576	633
Saldanadi	27	24	21	18	18	19	20	21	19	20	18		225	58	386	550	919
Daily Avg.	1	1	1	1	1	1	1	1	1	1	1		1		12	18	30
Sangu	0	0	0	0	0	0	0	0	0	0	0		0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0		0		0	0	0
Semutang	15	17	13	10	10	9	2	0	0	0	6		82	5	272	531	597
Daily Avg.	0	1	0	0	0	0	0	0	0	0	0		0		9	17	19
Shahbazpur	97	91	114	102	87	136	220	205	199	209	187		1,648	4	839	816	118
Daily Avg.	3	3	4	3	3	5	7	7	7	7	6		5		27	26	4
Srikail	3,529	3,174	3,408	3,098	3,241	3,063	2,971	3,091	3,091	3,105	3,054		34,825	91	21,075	10,527	13,981
Daily Avg.	114	113	110	103	105	102	96	100	103	100	102		104		680	340	451
Sundalpur	0	0	0	0	0	0	0	0	0	0	0		0	0	0	39	33
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0		0		0	1	1
Sylhet	1,717	1,568	1,656	1,563	1,475	1,337	1,382	776	1,159	1,072	918		14,624	784	20,532	22,261	23,292
Daily Avg.	55	56	53	52	48	45	45	25	39	35	31		44		662	718	751
Titus	12,673	11,938	13,367	13,154	13,089	12,397	13,027	12,866	11,602	12,228	12,894		139,236	5,049	133,133	134,637	147,395
Daily Avg.	409	426	431	438	422	413	420	415	387	394	430		417		4,295	4,343	4,755
Begumganj	0	0	0	0	0	0	0	0	0	0	0		0	0	0	143	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0		0		0	5	
Rupganj	0	0	21	321	344	167	197	59	20	4	0		1,133	1			
Daily Avg.	0	0	1	11	11	6	6	2	1	0	0		3				
<b>Total (000'bbl)</b>	<b>393</b>	<b>350</b>	<b>354</b>	<b>350</b>	<b>373</b>	<b>335</b>	<b>355</b>	<b>384</b>	<b>347</b>	<b>379</b>	<b>366</b>		<b>3,985</b>	<b>46,178</b>	<b>4,438</b>	<b>3,499</b>	<b>2,581</b>
<b>Daily Avg. (000'bbl)</b>	<b>12.7</b>	<b>12.5</b>	<b>11.4</b>	<b>11.7</b>	<b>12.0</b>	<b>11</b>	<b>11.4</b>	<b>12.4</b>	<b>11.6</b>	<b>12.2</b>	<b>12</b>		<b>12</b>		<b>12.2</b>	<b>9.6</b>	<b>7.1</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in November 2017



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
Bakhrabad										2,821	2,746		5,567
Daily Avg.										91	92		17
Bangura										3,903	3,837		7,740
Daily Avg.										126	128		23
Beani Bazar										8,692	7,790		16,482
Daily Avg.										280	260		49
Bibiyana										15,487	15,598		31,085
Daily Avg.										500	520		93
Chattak													
Daily Avg.										0	0		
Fenchuganj										2,050	2,203		4,253
Daily Avg.										66	73		13
Feni													0
Daily Avg.										0	0		0
Habiganj										1,763	1,682		3,445
Daily Avg.										57	56		10
Jalalabad										4,255	4,426		8,681
Daily Avg.										137	148		26
Kailas Tila										2,234	2,136		4,370
Daily Avg.										72	71		13
Kamta													
Daily Avg.										0	0		
Meghna										184	180		364
Daily Avg.										6	6		1
Moulavi Bazar										208	247		455
Daily Avg.										7	8		1
Narshingdi										909	853		1,762
Daily Avg.										29	28		5
Rashidpur										10,362	10,138		20,500
Daily Avg.										334	338		61
Saldanadi										197	190		387
Daily Avg.										6	6		1

## Monthly Water Production by Fields in November 2017



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
Sangu													0
Daily Avg										0	0		0
Semutang										27	257		284
Daily Avg										1	9		1
Shahbazpur										1,422	1,399		2,821
Daily Avg.										46	47		8
Srikail										1,676	1,620		3,296
Daily Avg.										54	54		10
Sundalpur										0			0
Daily Avg.										0	0		0
Sylhet										221	379		600
Daily Avg.										7	13		2
Titas										41,228	40,684		81,912
Daily Avg.										1,330	1,356		245
Begumganj										0	0		0
Daily Avg.										0	0		0
Rupganj										34	0		34
Daily Avg.										1	0		0
<b>Total (000' bbl)</b>										<b>98</b>	<b>96</b>		<b>194</b>
<b>Daily Avg. (000' bbl)</b>										<b>3.2</b>	<b>3.2</b>		<b>1</b>

## Conditions of Field and Well upto November 2017



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto November 2017



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	BAPEX		1988	May, 2004				
Fenchuganj-3	BAPEX		1988	January, 2005		2004-2010		<i>upper</i>
Fenchuganj-4	BAPEX		1988			2037-2065		
<b>Field : Feni</b>								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
<b>Field : Habiganj</b>								
Hbj-1	BGFCL	<i>Vertical</i>	1963	Feb,1969	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	BGFCL	<i>Vertical</i>	1963	Feb,1969	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	BGFCL	<i>Vertical</i>	1963	July,1985	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	BGFCL	<i>Vertical</i>	1963	May,1985	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	BGFCL	<i>Directional</i>	1963	Feb,1992	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	BGFCL	<i>Vertical</i>	1963	Feb,1992	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	BGFCL	<i>Vertical</i>	1963	April,2000	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	BGFCL	<i>Vertical</i>	1963	May, 2000	5280			<i>upper</i>
Hbj-9	BGFCL	<i>Vertical</i>	1963	July,1998	5249			<i>upper</i>
Hbj-10	BGFCL	<i>Vertical</i>	1963	Apr, 2000	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	BGFCL	<i>Vertical</i>	1963	january,2008	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

## Conditions of Field and Well upto November 2017



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
<b>Field : Kailas Tila</b>								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
<b>Field : Kamta</b>								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
<b>Field : Meghna</b>								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
<b>Field : Narshingdi</b>								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
<b>Field : Rashidpur</b>								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A

## Conditions of Field and Well upto November 2017



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

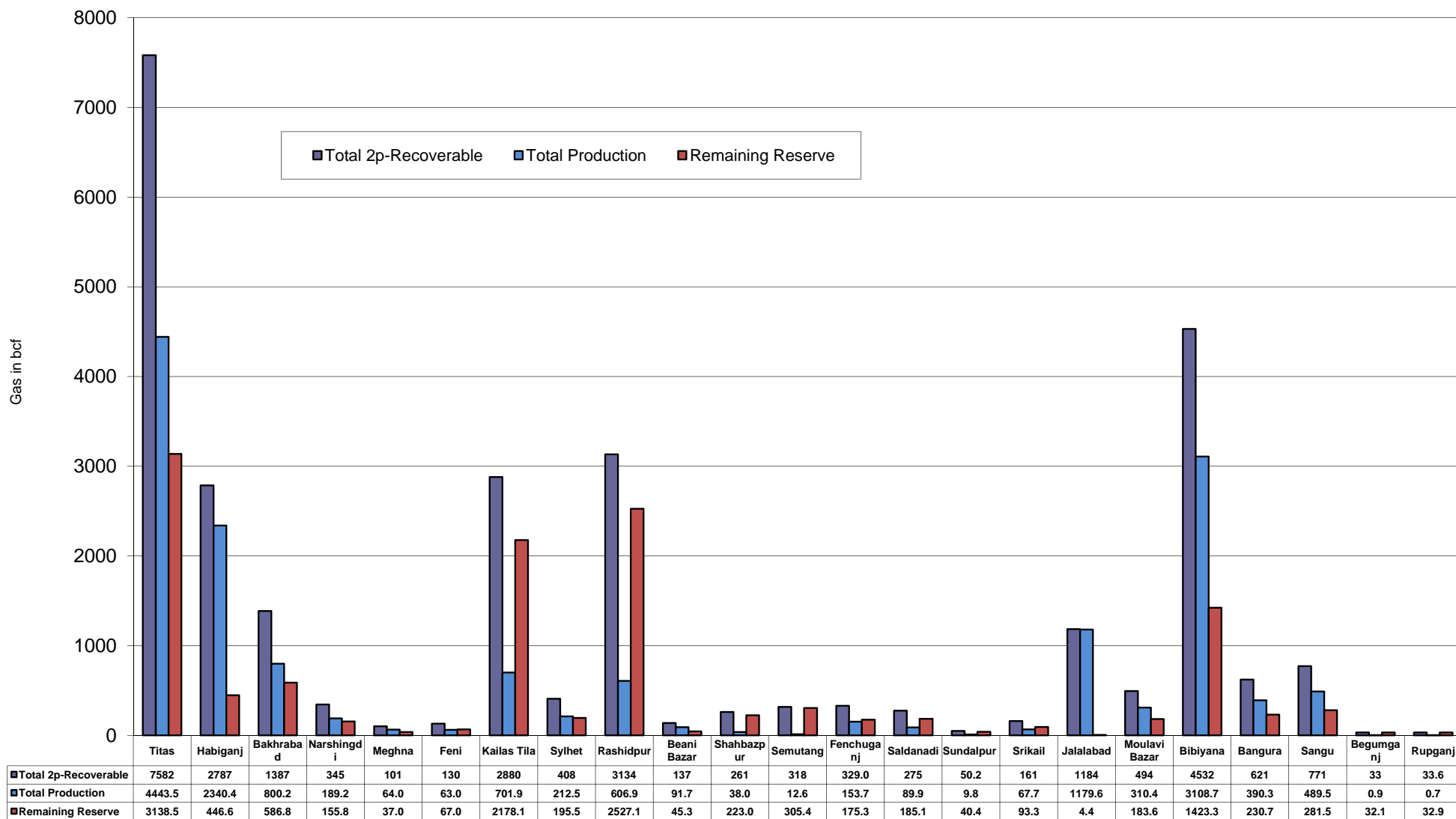
## Conditions of Field and Well upto November 2017



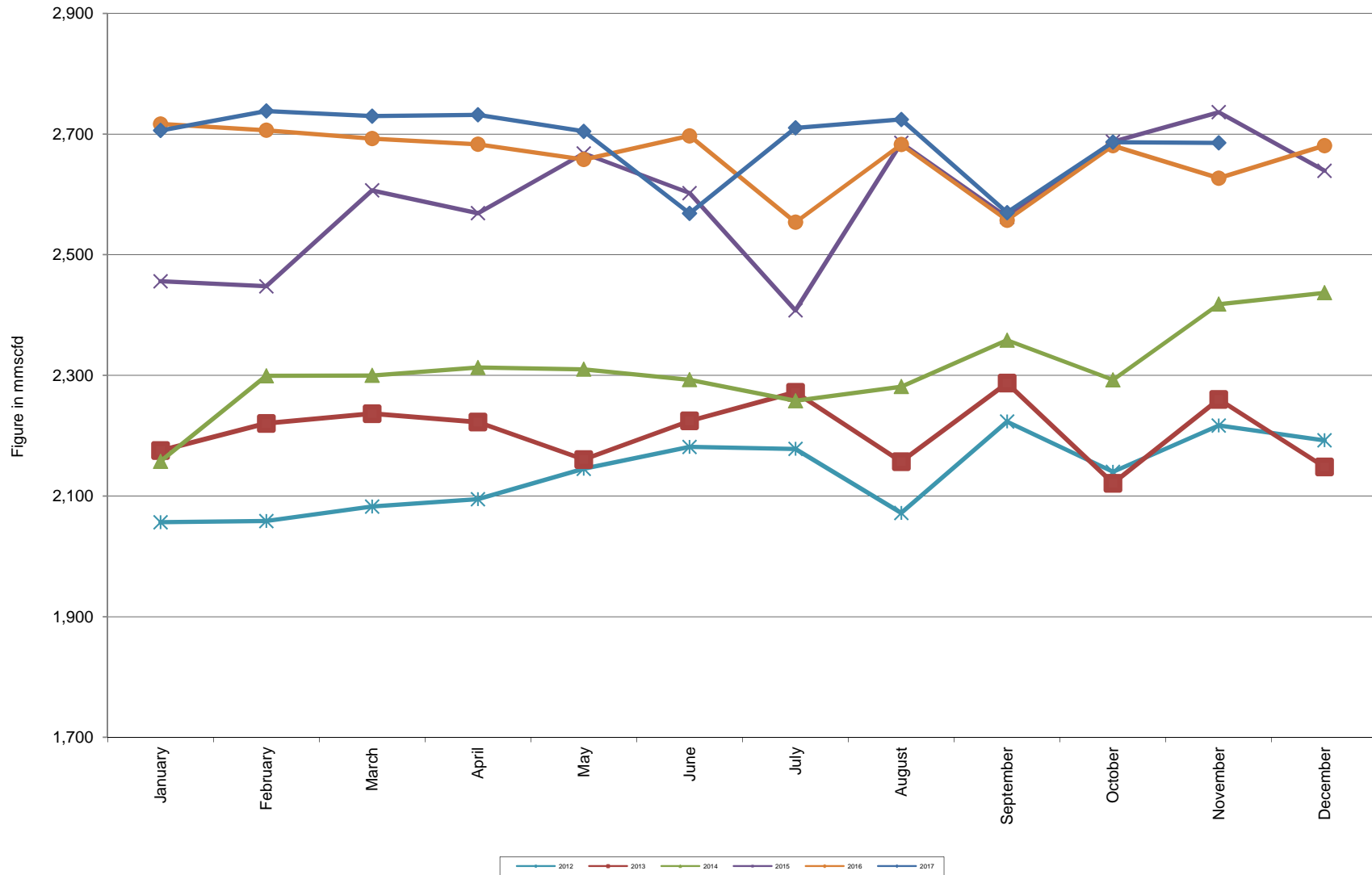
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		



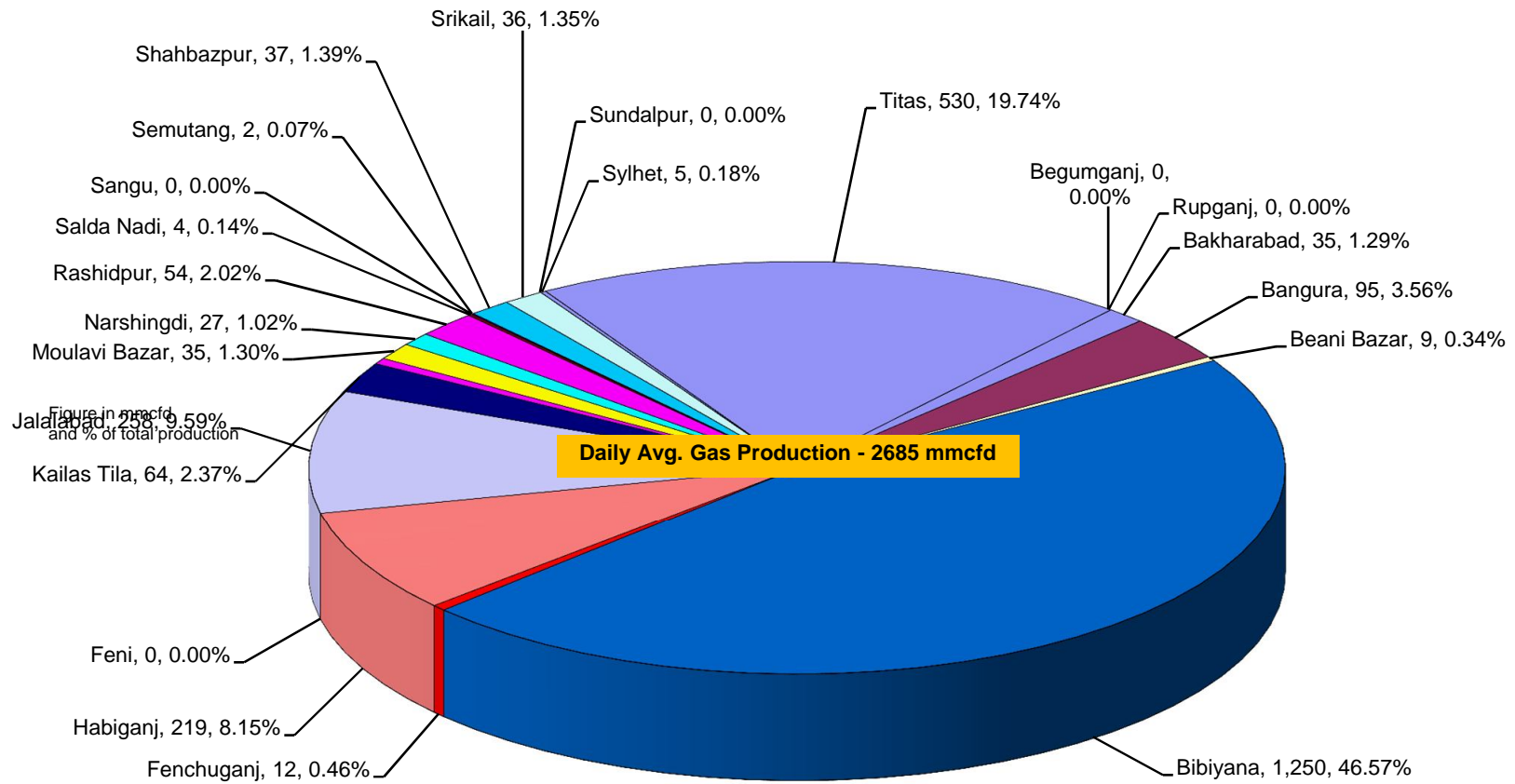
## Reserve, Production and Remaining Reserve as of November 2017



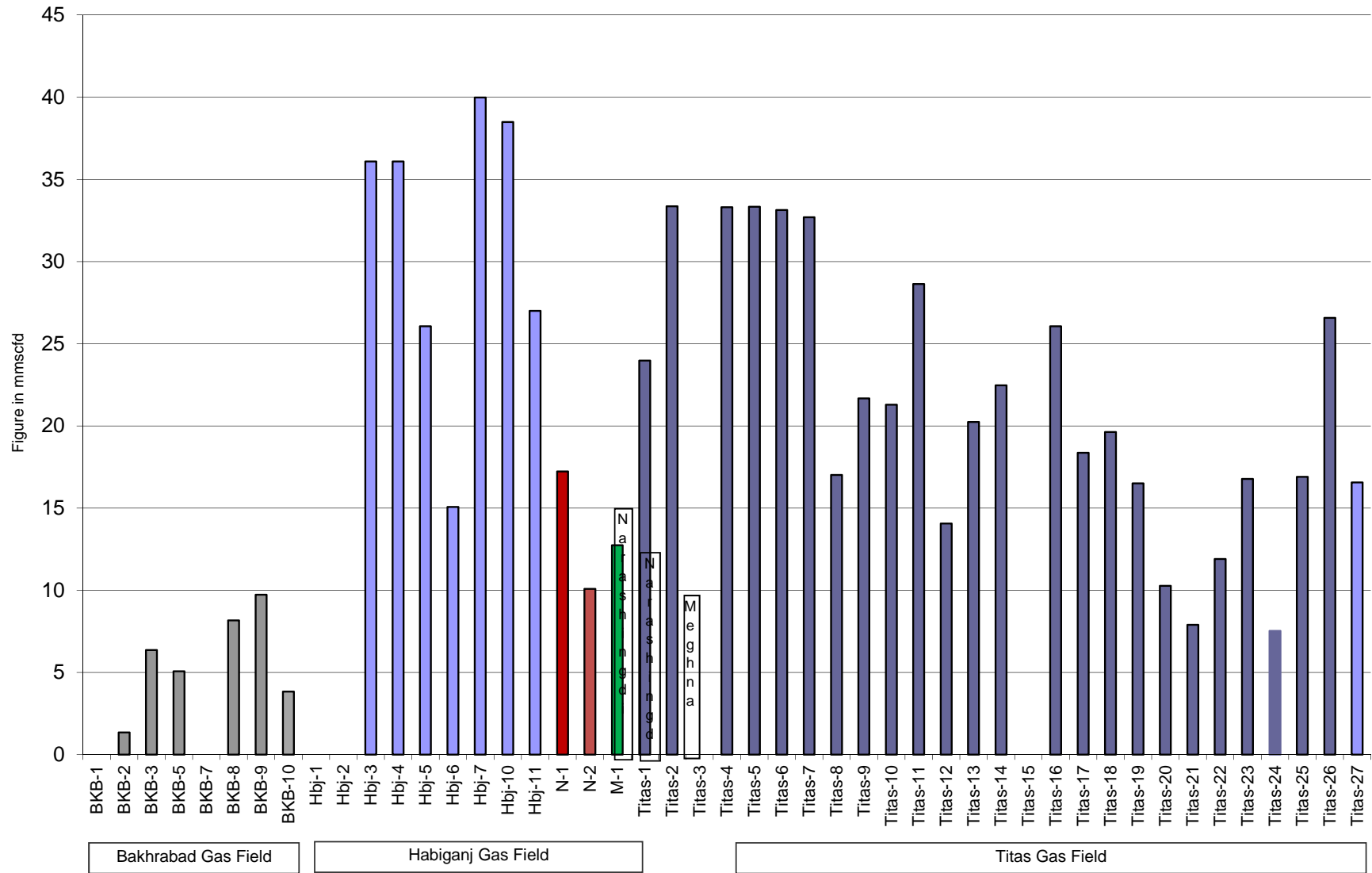
## Daily Avg. Production From January 2012 to November 2017



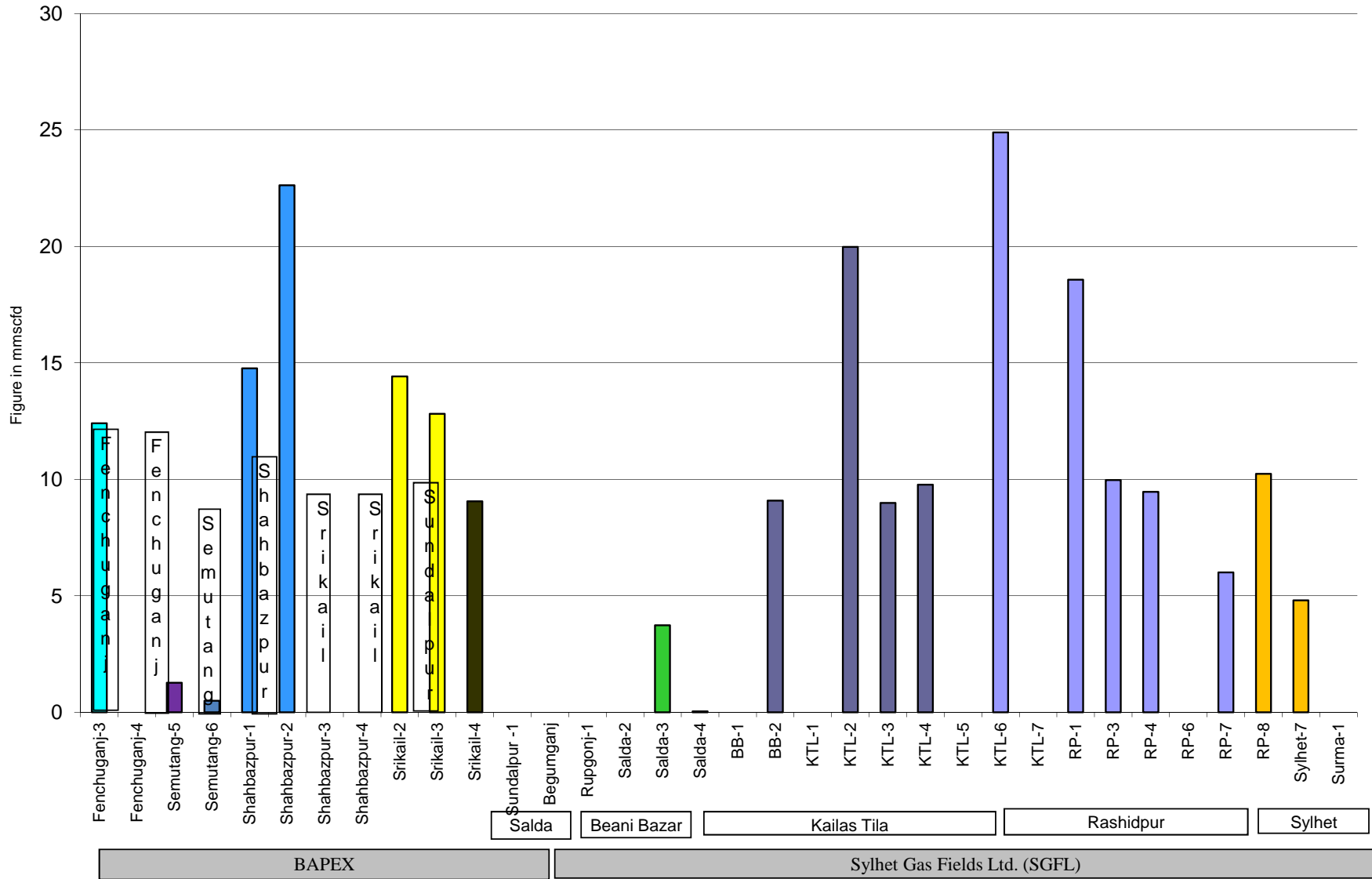
## Field Wise Daily Avg. Production November 2017



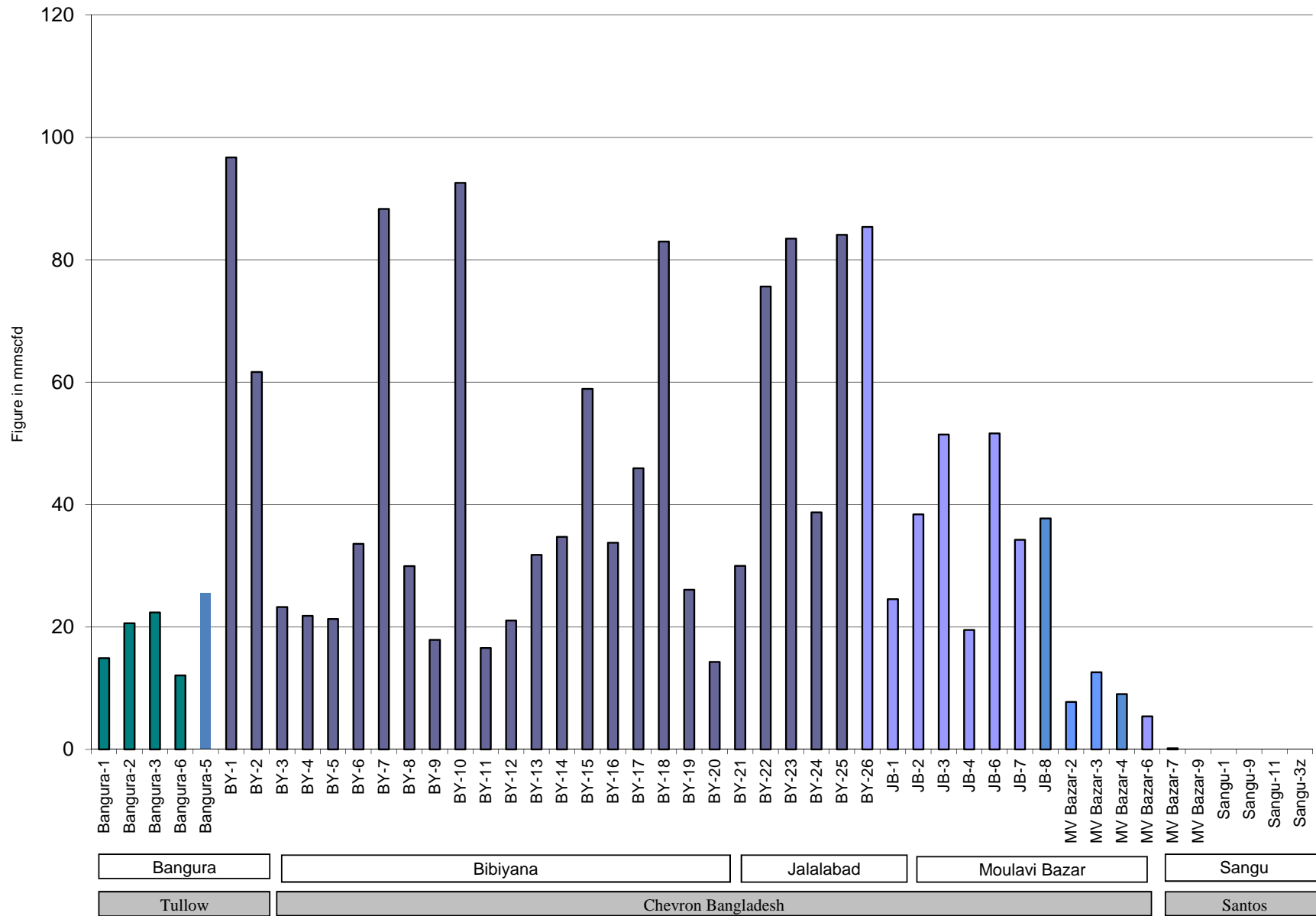
## Wellwise Daily Avg. Production- BGFCL November 2017



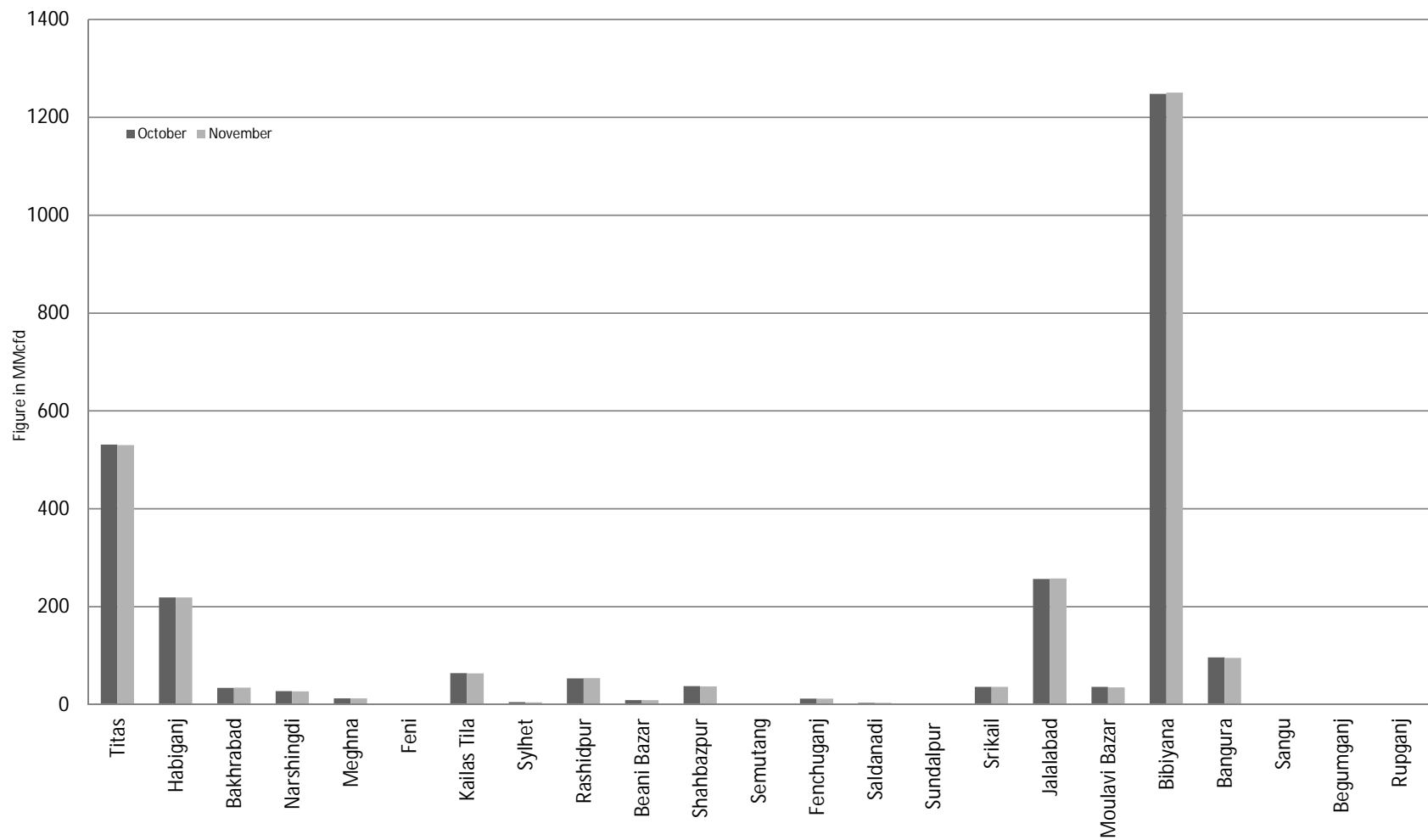
## Wellwise Daily Avg. Production- Bapex and SGFL November 2017



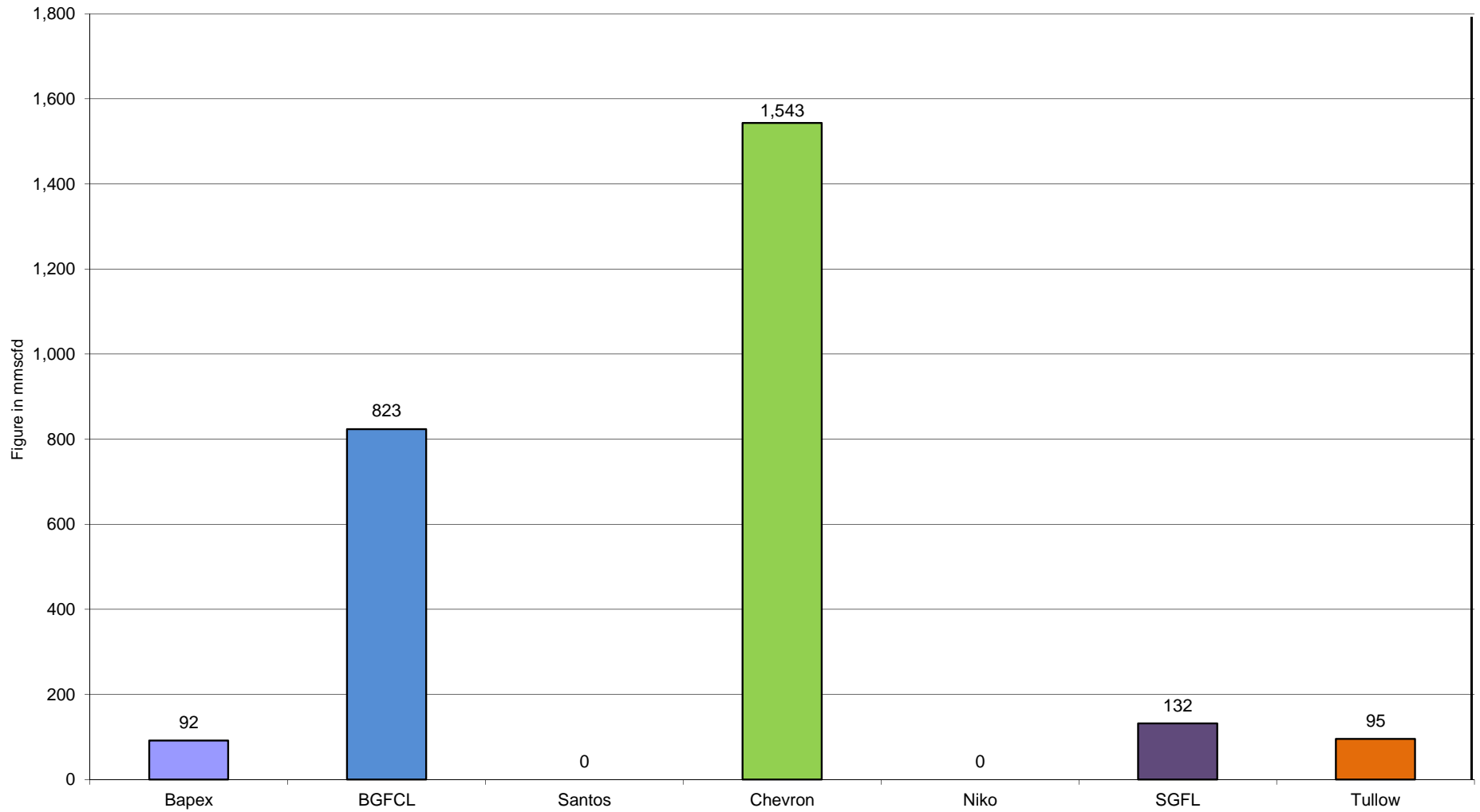
## Wellwise Daily Avg. Production- IOC and JVA November 2017



## Comparison of fieldwise daily avg. Gas production between October 2017 & November 2017

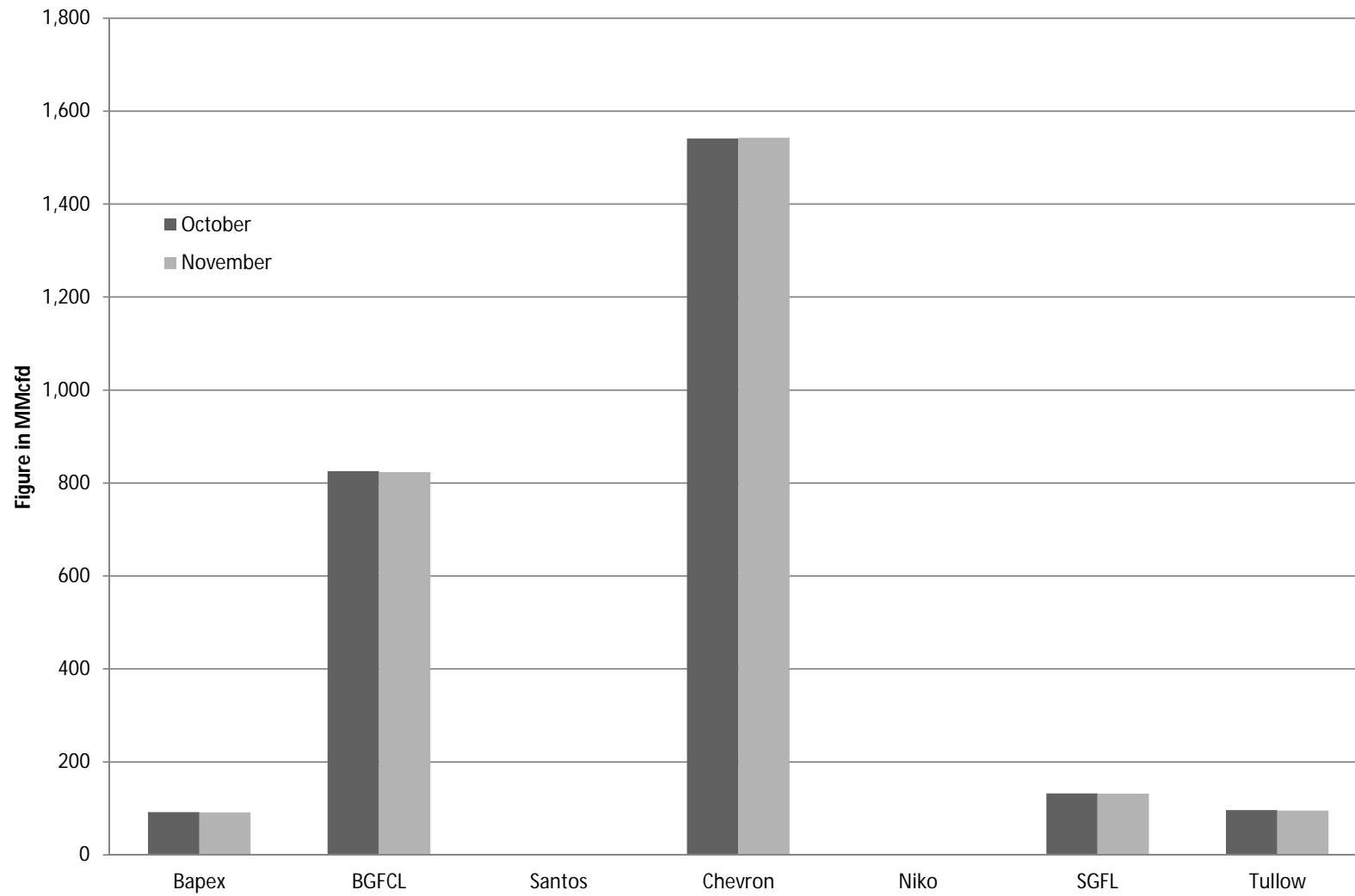


## Daily Avg. Production by Operators November 2017

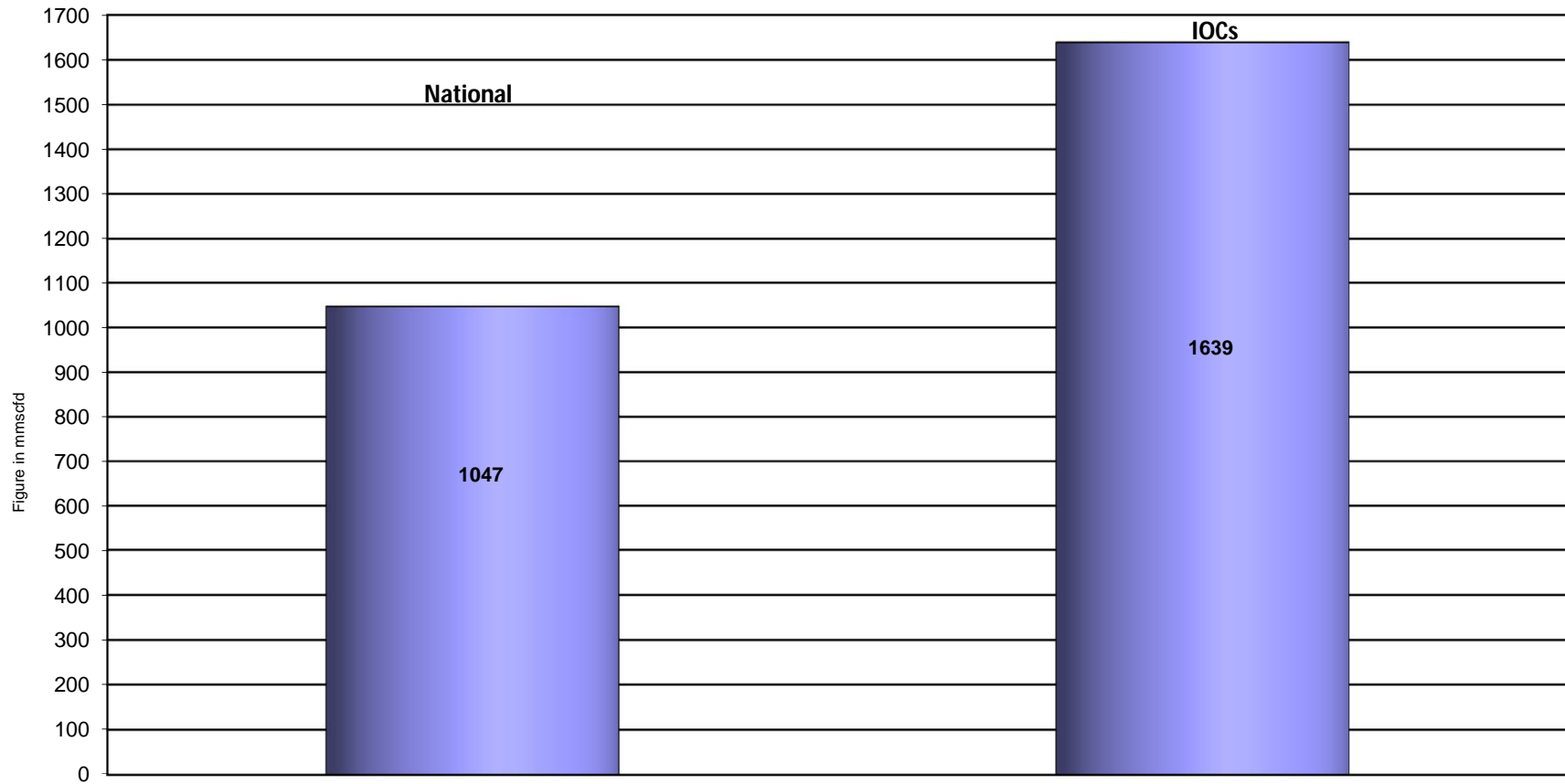




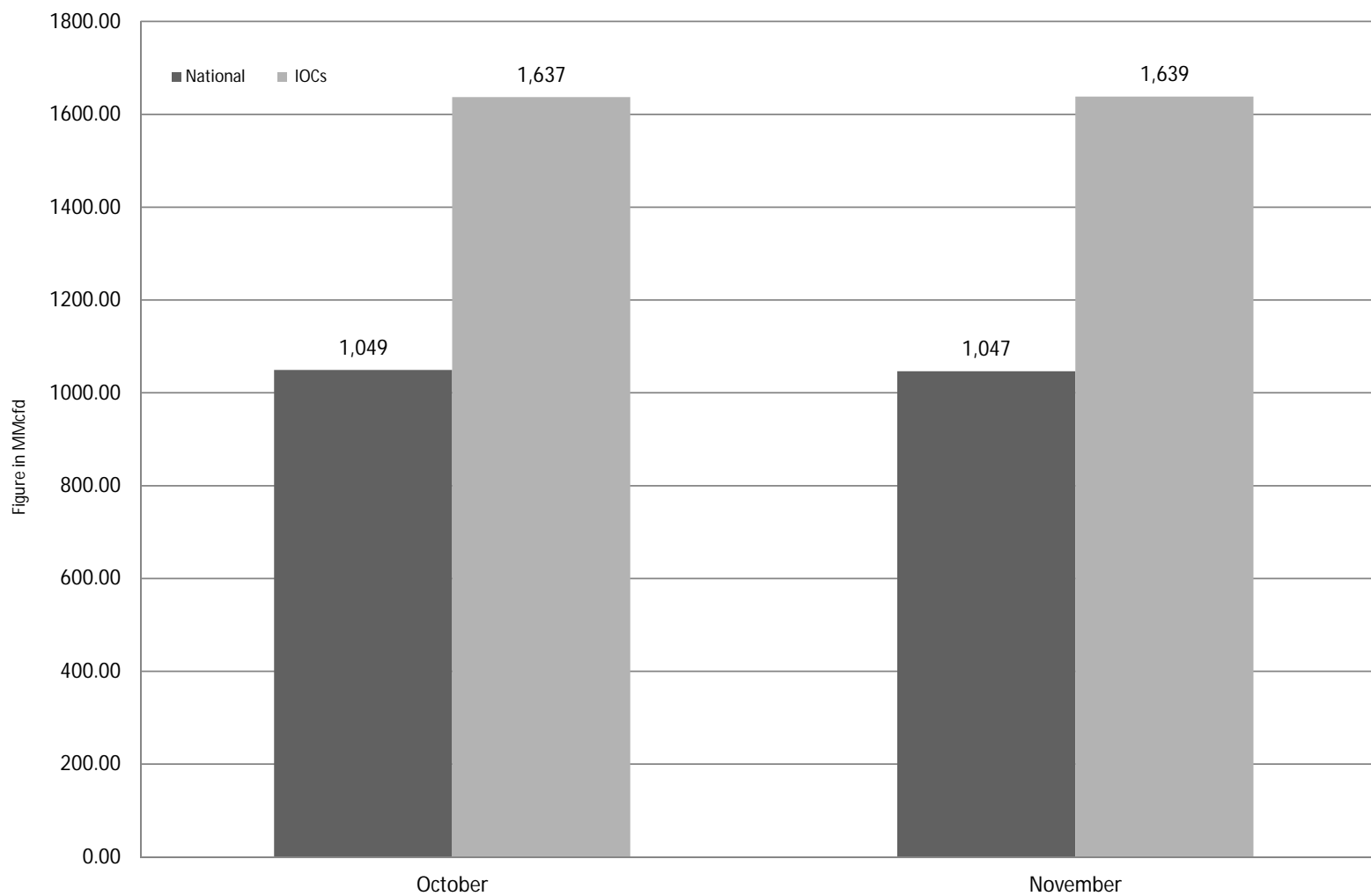
### Comparison of operatorwise daily avg. Gas production between October 2017 & November 2017



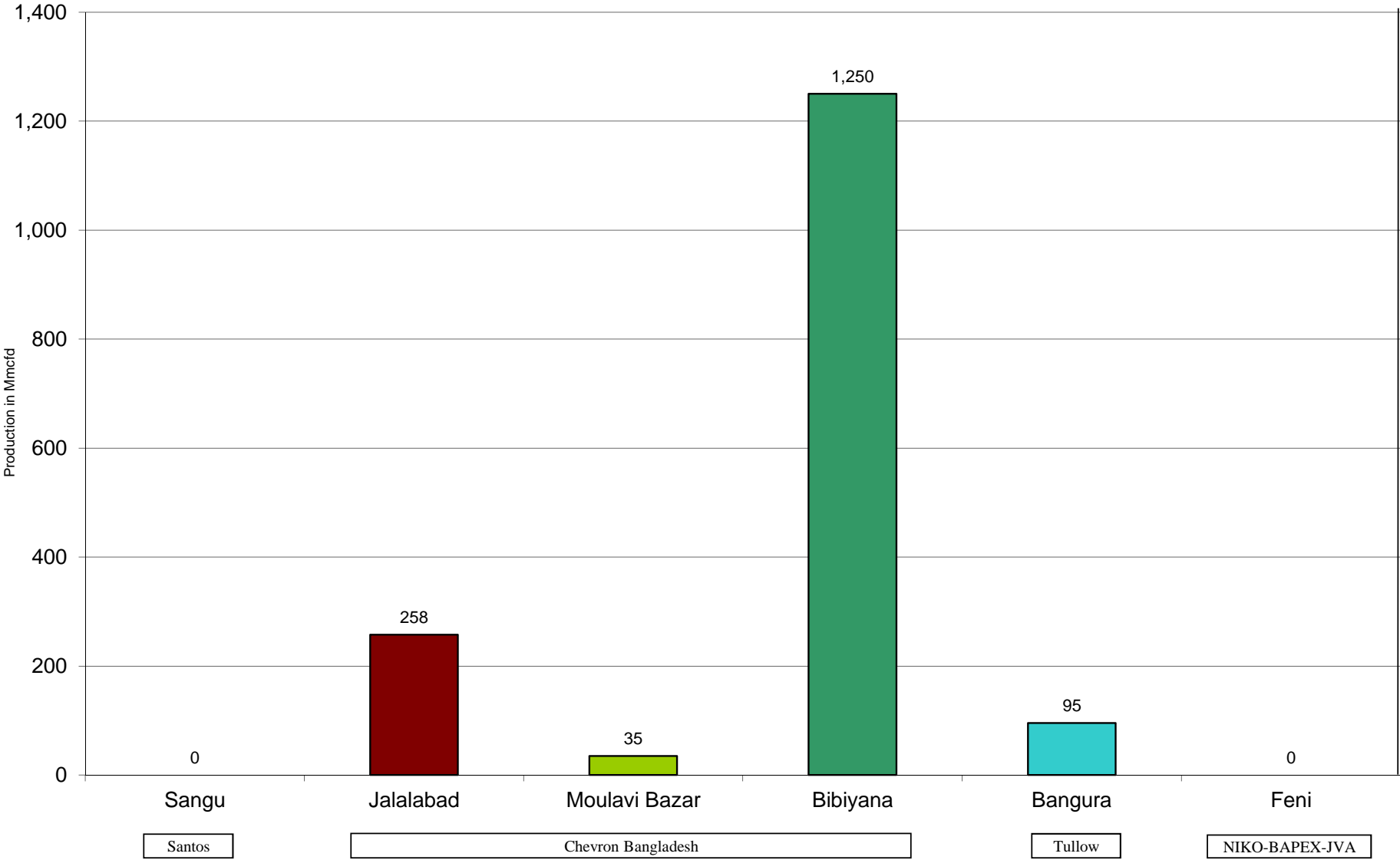
## Daily Avg. Production - National Vs. IOCs November 2017



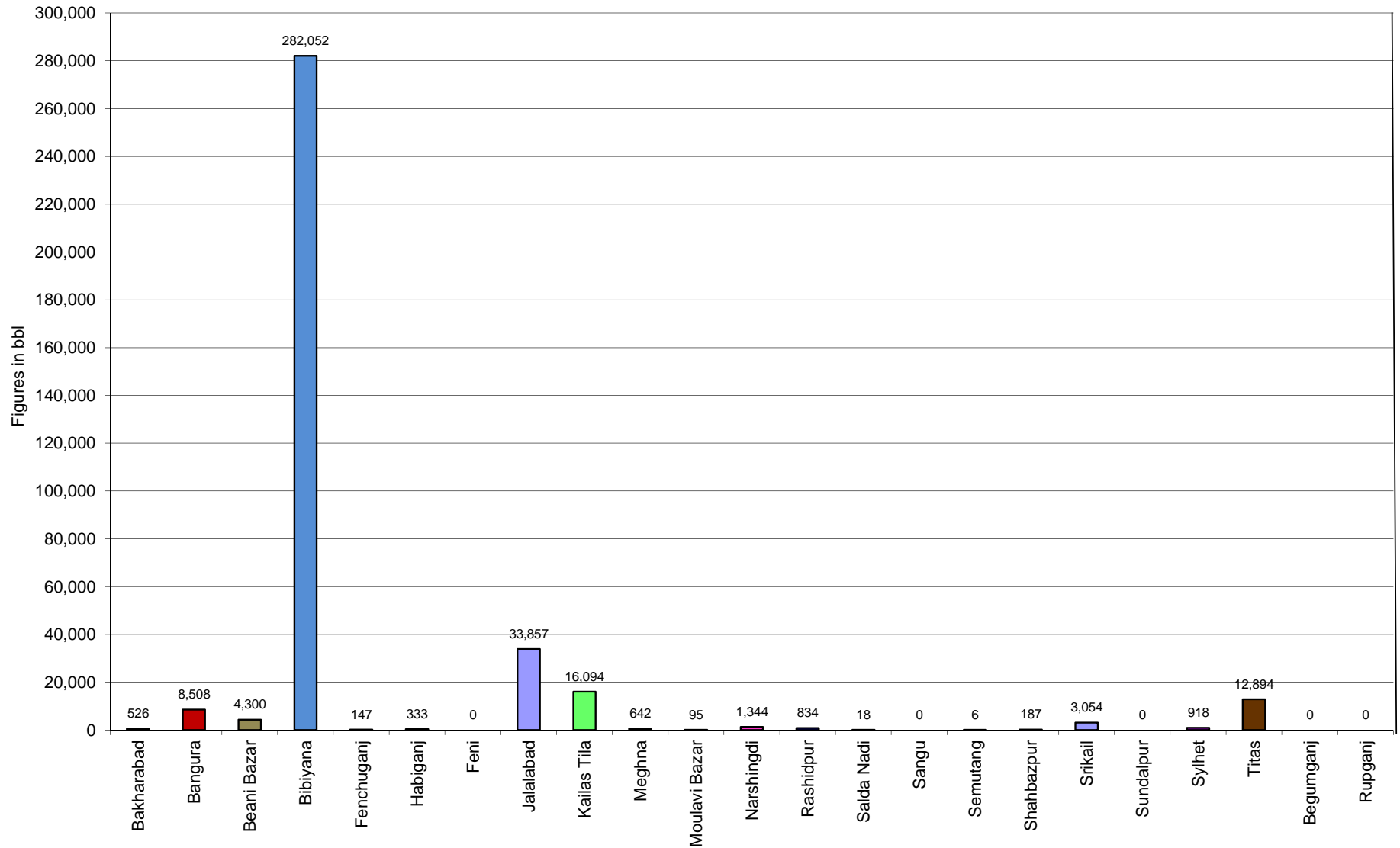
### Comparison of daily avg. Gas production - National vs IOC's between October 2017 & November 2017



### Daily Avg. Production - IOC and JVA November 2017



## Monthly Condensate Production November 2017



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine

### As of 30 November 2017

<b>Coal Initially Place (Proven + Probable)</b>	<b>346.71 Mt</b>	<b>0.347 Bt</b>
<b>Total Reserve of Seam VI</b>	<b>285.41 Mt</b>	<b>0.285 Bt</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16.50 Mt*</b>	<b>0.017 Bt</b>
<b>Coal Production in November 2017</b>	<b>0.06 Mt</b>	<b>0.000 Bt</b>
<b>Cumulative Production as of November 2017</b>	<b>9.65 Mt</b>	<b>0.010 Bt</b>
<b>Remaining Reserve</b>	<b>6.85 Mt</b>	<b>0.007 Bt</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

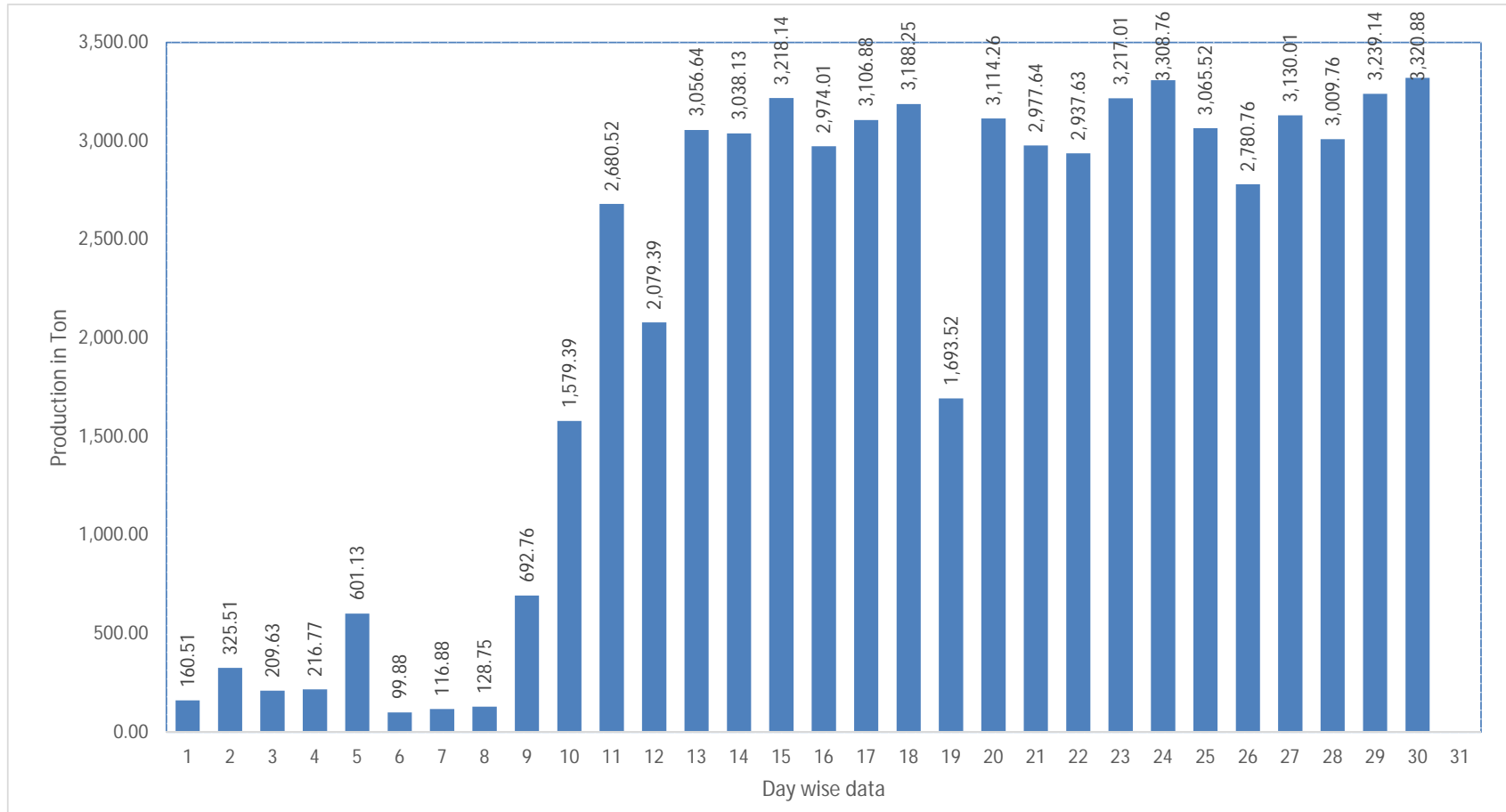
**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: November 2017**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Nov-2017	160.51	160.51	160.51	160.51	
2-Nov-2017	325.51	486.02	325.51	486.02	
3-Nov-2017	209.63	695.65	209.63	695.65	
4-Nov-2017	216.77	912.42	216.77	912.42	
5-Nov-2017	601.13	1,513.55	601.13	1,513.55	
6-Nov-2017	99.88	1,613.43	99.88	1,613.43	
7-Nov-2017	116.88	1,730.31	116.88	1,730.31	
8-Nov-2017	128.75	1,859.06	128.75	1,859.06	
9-Nov-2017	692.76	2,551.82	692.76	2,551.82	
10-Nov-2017	1,579.39	4,131.21	1,579.39	4,131.21	
11-Nov-2017	2,680.52	6,811.73	2,680.52	6,811.73	
12-Nov-2017	2,079.39	8,891.12	2,079.39	8,891.12	
13-Nov-2017	3,056.64	11,947.76	3,056.64	11,947.76	
14-Nov-2017	3,038.13	14,985.89	3,038.13	14,985.89	
15-Nov-2017	3,218.14	18,204.03	3,218.14	18,204.03	
16-Nov-2017	2,974.01	21,178.04	2,974.01	21,178.04	
17-Nov-2017	3,106.88	24,284.92	3,106.88	24,284.92	
18-Nov-2017	3,188.25	27,473.17	3,188.25	27,473.17	
19-Nov-2017	1,693.52	29,166.69	1,693.52	29,166.69	
20-Nov-2017	3,114.26	32,280.95	3,114.26	32,280.95	
21-Nov-2017	2,977.64	35,258.59	2,977.64	35,258.59	
22-Nov-2017	2,937.63	38,196.22	2,937.63	38,196.22	
23-Nov-2017	3,217.01	41,413.23	3,217.01	41,413.23	
24-Nov-2017	3,308.76	44,721.99	3,308.76	44,721.99	
25-Nov-2017	3,065.52	47,787.51	3,065.52	47,787.51	
26-Nov-2017	2,780.76	50,568.27	2,780.76	50,568.27	
27-Nov-2017	3,130.01	53,698.28	3,130.01	53,698.28	
28-Nov-2017	3,009.76	56,708.04	3,009.76	56,708.04	
29-Nov-2017	3,239.14	59,947.18	3,239.14	59,947.18	
30-Nov-2017	3,320.88	63,268.06	3,320.88	63,268.06	

less Difference in Water Content:	3419.46
Less Out of Seam dilution:	0
<b>Output (tons) measured by Belt</b>	<b>59,848.60</b>
Tonnes mined in DARR	3321.5
Net Output after removing DARR tonnes:	56,527.10



## Barapukuria Coal Mine Daywise Data Graph for November 2017



আসুন, যানবাহনসমূহকে অটোপ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

HYDROCARBON UNIT ON FACEBOOK

“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ **AUTO GAS (LPG)** এ রূপান্তর করি...

- \* CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- \* ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- \* CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- \* রক্ষণাবেক্ষণের খরচ কম
- \* পেট্রলের তুলনায় **AUTO GAS** -এ খরচ প্রায় ৫০% কম
- \* গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

# Hydrocarbon Unit

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